

FILED IN

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

4-14-62

Location Inspected

usgs

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

8-10-62

Electric Logs (No.)

2

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Subsequent Report of Handwritten

(SUBMIT IN TRIPLICATE)

	21	
X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee _____
Lease No. 11-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 2, 1962

Navajo Tract 125
Well No. 3 is located 1980' ft. from S line and 1980' ft. from W line of sec. 21
NE SW Section 21 41S 25E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Southwest Molino San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 4473.0' US

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Paradox Salt formation. Casing Program: Approximately 60' of 13-3/8" conductor casing and approximately 1200' of 8-5/8" surface casing. Required amount of 4-1/2" production casing will be run and cemented with sufficient cement to cover the highest potentially productive zone. Low solids gel-DMC mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3062
Durango, Colorado
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
Title Dist. Supt.

COMPANY HUMBLE OIL AND REFINING COMPANY

Well Name & No. Navajo Tract 125 #3

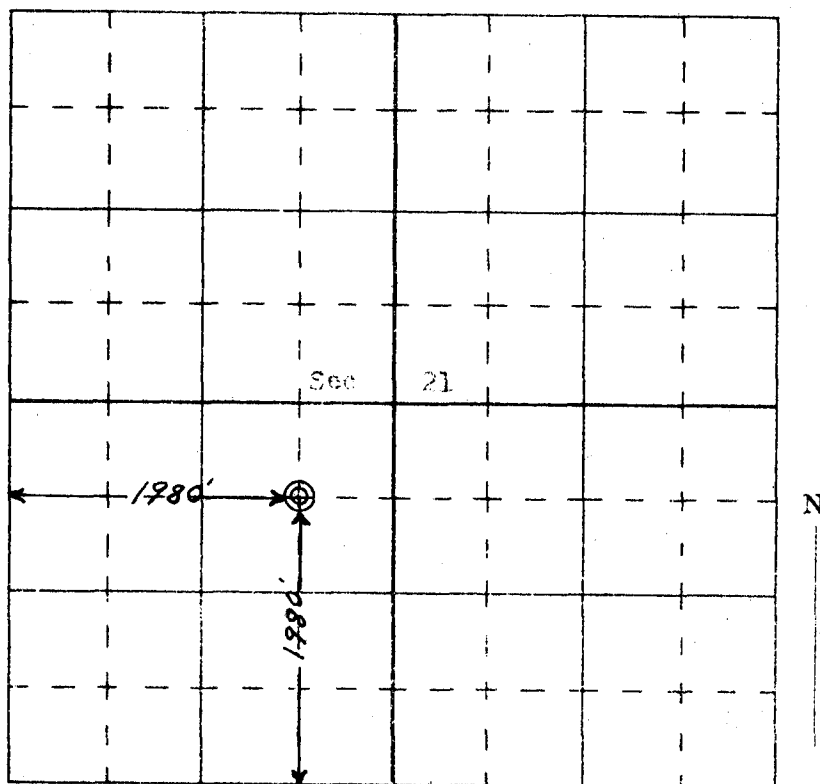
Lease No. 11-20-603-700

Location 1980' FROM THE SOUTH LINE AND 1980' FROM THE WEST LINE

Being in NE SW

Sec. 21. T 41 S. R. 25 E. S. 1. N., San Juan County, Utah

Ground Elevation 4473.0 ungraded ground



Scale — 4 inches equals 1 mile

Surveyed 10 February

, 19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

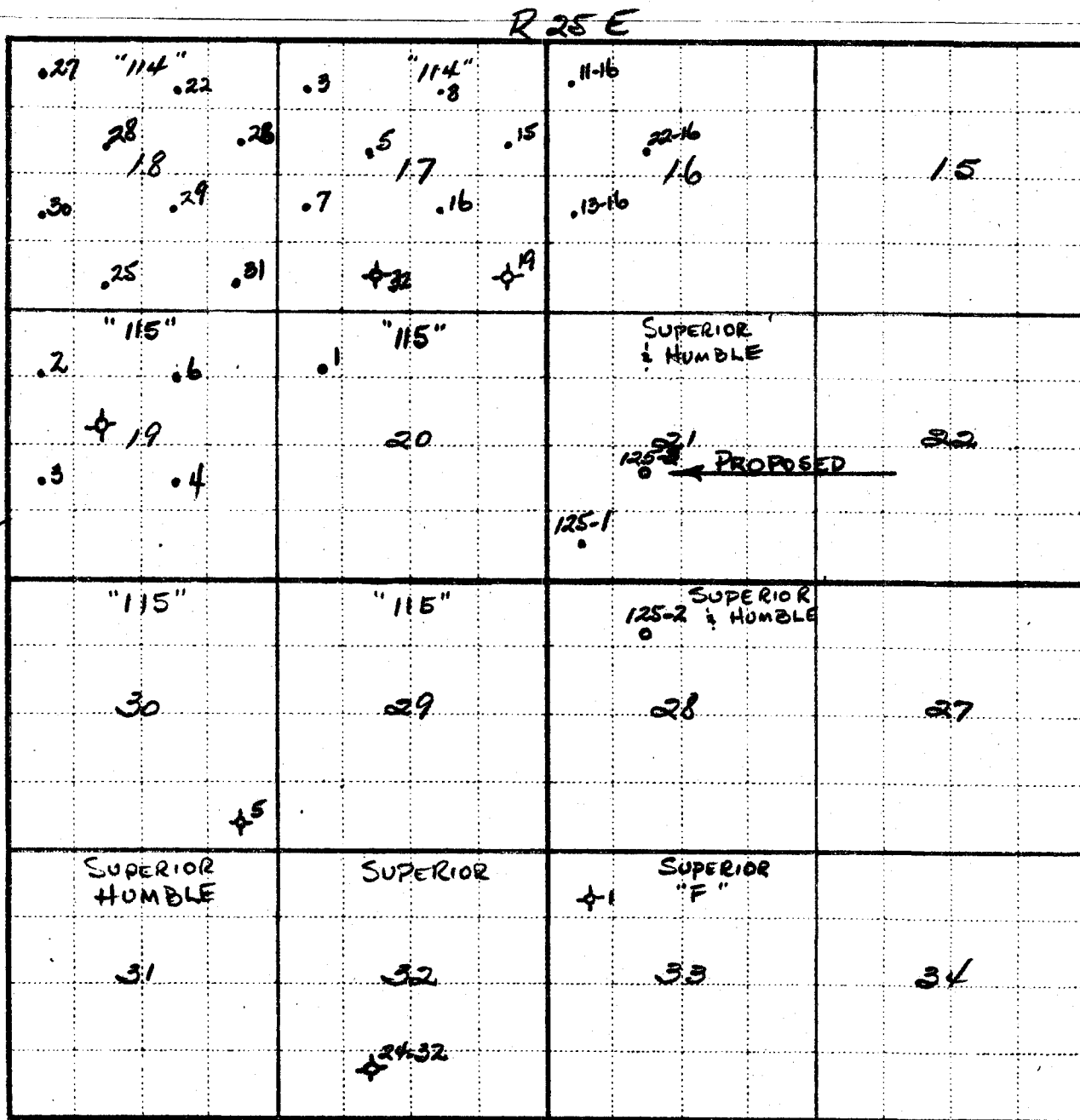
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____
 LESSOR _____
 TOTAL ACCUMULATED INTEREST _____
 STATE UTAH COUNTY SAN JUAN SEC 21 T 41S R 25E ACRES _____
 DESCRIPTION AND INTEREST: _____

NAVAJO TRACT 125 #3

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
 Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ District _____ Farm or Plant _____
 Signed _____
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
 When used as Section Scale, 1" = 800'
 When used as 4 Sections Scale, 1" = 1600'
 Place check mark after scale used.

Plat made by _____ Date _____
 1/2" Base Map _____ Date _____
 Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

May 21, 1962

Humble Oil & Refining Company
Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

The May 19, 1962 issue of the Utah Oil Report indicates that you have spudded Well No. Navajo 125-3 located in Sec. 21, T. 41 S., R. 25 E., San Juan County, Utah. We have never received a notice of intention to drill this well and have therefore, not approved it. If the above information is correct, please submit a notice of intention to drill this well immediately.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

EBF:kb

May 25, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 125-3, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 21, Township 41 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminated within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

Harvey L. Coonts
OGCC - Moab



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency **Navajo**

Allottee **14-20-603-700**

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 19**62**

Navajo Tract 125
Well No. **3** is located **1980** ft. from **SW** line and **1980** ft. from **W** line of sec. **21**
NE SW Section 21 (1/4 Sec. and Sec. No.)
White Mesa (Field)
43E (Twp.)
25E (Range)
31N (Meridian)
San Juan (County or Subdivision)
Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4473' 00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of intention to abandon well. TD 5149'. Cement plugs from 5149-5200'; 2400-2300'; 1300-1200'; and 30-0'. A regulation dry hole marker to be erected, pits filled and location cleaned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **Box 3082**

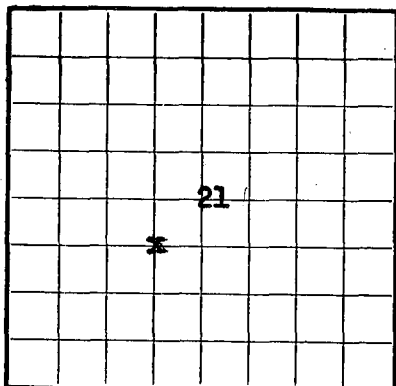
Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co Address Box 3082, Durango, Colorado
Lease or Tract Navajo Tract 125 Field White Mesa State Utah
Well No. 3 Sec. 21 T. 41S R. 25E Meridian SIM County San Juan
Location 1980 ft. N. of S. Line and 1980 ft. E. of W. Line of Sec. 21 Elevation 4473' UG
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
Date August 7, 1962 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 14, 1962, 19____ Finished drilling June 12, 1962, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8rd	H-40	151'					
8-5/8"	24#	8rd	J-55	1242'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	150'	125	Hall.		
8-5/8"	1242'	1000	Hall.		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5449' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A June 14, 1962 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			<u>ELECTRIC LOG TOPS:</u>
			DeChelly 2345'
			Organ Rock 2507'
			Hermosa 4234'
			A ₂ 5102'
			Paradox 5259'
			B Carbo. 5294'
			Base of B 5395'

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

FD 5449'.

Spudded: 7:00 A. M. 5-14-62

Ran 151' of 13-3/8" (5-Jts.), set @ 150', cemented w/125 sx.

Ran 8-5/8" casing, set @ 1242', cemented w/1000 sacks.

Plugged and abandoned 6-14-62 w/ cement plugs from 5449-5200'; 2400-2300'; 1300-1200'; and 30-0'

September 7, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley,
Dist. Supt.

Re: Well No. Navajo Tract 125,3,
Sec. 21, T. 41 S, R. 25 E.,
San Juan County, Utah.

Gentlemen:

As of yet we have not received the Electric and/or Radioactivity logs for the above mentioned well. We would appreciate it very much if you would send these logs to us in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT

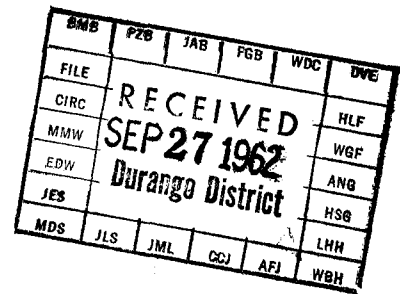


THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

September 26, 1962

PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH



Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, Dist. Supt.

Re: Well No. Navajo Tract 125-3
Sec. 21, T. 41 S, R. 25 E.,
San Juan County, Utah

Gentlemen:

Reference is made to our letter of September 7, 1962, and your reply concerning the filing of Electric Logs for the above mentioned well. However, through some error, we have no record of having received these logs.

If it would not be too great of an inconvenience, we would appreciate these copies in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Connie F. Paloukos
CONNIE F. PALOUKOS
RECORDS CLERK

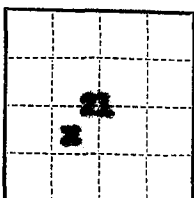
CFP:cnp

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Indian Agency **Havajo**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. **14-20-603-700**



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1962

Havajo Tract 125
Well No. **3** is located **1900** ft. from **S** line and **1900** ft. from **W** line of sec. **21**
NE SW Section 21 **125** **T5E** **S. 1. E. N.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **1173'** **00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

20 5149'. Well abandoned as follows: Cement plugs from 5149-5200'; 5200-5300'; 1300-1350' and 30-0'. A regulation dry hole marker erected, pits filled and location cleaned. Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3002**

Durango, Colorado

By **COPY (ORIGINAL) B. M. BRADLEY**
SIGNED

Title **Dist. Supt.**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 347-0210 Agent's title Dist. Geol. Supr.

SEC. AND 4 OF 4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT			125							
21 SW SW	41S	25E	1	31	15630	42	4952	0	0	
28 NE NW	41S	25E	2	31	16505		8132	0	0	
21 NE SW	41S	25E	3	-	-		-	-	-	P & A 6-14-62
28 SW NW	41S	25E	4	29	12948		6063	0	0	Down 2 days.
TOTALS					45083		19147	0	0	

Note.—There were 129 runs or sales of oil; 19063 M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts
Utah Oil and Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract 40	SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec	
	Desert Creek	NE 1-41S-22E
Gulf Oil Co.	No. 2 " "	NE 1-41S-22E
Aztec Oil & Gas	A-3 Navajo 58	SW 5-41S-23E
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-42S-23E
Zoller & Danneberg	No. 80-1 Navajo	NE 2-42S-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-43S-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-41S-25E

The following wells were inspected but not approved:

Aztec Oil & Gas	No. 67-3 Navajo	NW 9-41S-23E
Pan American Petroleum	No. 2 Navajo M	SW 6-41S-26E

Very truly yours,

P. T. McGrath
District Engineer